

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Signalta Resources Limited					
Reporting Year	From	1/1/2018	To:	12/31/2018	Date submitted	5/22/2019
Reporting Entity ESTMA Identification Number	E015704		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>						
Full Name of Director or Officer of Reporting Entity	S. Robert Chad			Date	5/22/2019	
Position Title	President & COO					

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Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Province of Alberta			723,000	412,000					1,135,000	Includes: AER/APMC/Minister of Finance/Provincial Treasurer
Canada	Indian Oil & Gas Canada			183,000						183,000	Royalties
Canada -Alberta	County of Flagstaff		105,000							105,000	Property Tax

Additional Notes:

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada - Alberta	Central Alberta Region	99,000	148,000	160,000					407,000	
Canada - Alberta	East Alberta Region	6,000	-	54,000					60,000	
Canada - Alberta	North Central Alberta Region		-	4,000					4,000	
Canada - Alberta	North East Alberta Region		-	1,000					1,000	
Canada - Alberta	North West Alberta Region		-	18,000					18,000	
Canada - Alberta	South Alberta Region		65,000	55,000					120,000	
Canada - Alberta	Sold		-	-						
Canada - Alberta	Non Operated Alberta		510,000	120,000					630,000	
Canada	Indian Oil and Gas Canada		183,000						183,000	

Additional Notes³: