

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Signalta Resources Limited					
Reporting Year	From	1/1/2020	To:	12/31/2020	Date submitted	5/25/2021
Reporting Entity ESTMA Identification Number	E015704		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report			

Other Subsidiaries Included
(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity	S. Robert Chad	Date	5/25/2021
Position Title	President & COO		

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Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Province of Alberta			450,000	318,000					768,000	AER, APMC, AE&NR, Minister of Finance, Provincial Treasurer
Canada	Government of Canada	Indian Oil & Gas Canada		274,000	21,000					295,000	
Canada -Alberta	Fishing Lake Metis Settlement		125,000		47,000					172,000	

Additional Notes:

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Central Alberta Region		90,000	154,000					244,000	
Canada -Alberta	East Alberta Region	125,000	41,000	103,000					269,000	
Canada -Alberta	North Central Alberta Region			21,000					21,000	
Canada -Alberta	North East Alberta Region			1,000					1,000	
Canada -Alberta	North West Alberta Region		32,000	22,000					54,000	
Canada -Alberta	South Alberta Region		75,000	49,000					124,000	
Canada -Alberta	Sold		6,000	1,000					7,000	
Canada -Alberta	Non Operated Alberta		206,000	14,000					220,000	
Canada	Indian Oil and Gas Canada		274,000	21,000					295,000	

Additional Notes³: